

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2018-19/Manager(EAC)/1096

ISSUE DATE 25-03-2019  
DUE DATE 02-04-2019

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Utilities), Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project, PPCL  
Sh. Iype George, MSW Solutions Limited, BAWANA  
Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N.Delhi

**Sub.: Account of Deviation Charges for the period 04.02.2019 to 10.02.2019. (Week No.46/F.Y. 2018-19).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-46/FY18-19

The Accounts are uploaded in SLDC's web site. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.& amendments&MOM dt. 21.12.2018

The DSM Account is prepared incorporating following revisions:

1. The Frequency band for deviation is revised to "50.05 to 49.85".
2. The DSM rate is linked to the area clearing price of exchange.
3. Cap rates for generating stations are taken as the energy rates for pervious month.
4. Sustained deviation is counted as per clause 10 of regulation 7 of DSM regulation. However, the additional charge for sustained deviation levied on Delhi by NR would be passed on to utilities in ratio of their additional charge for sustained deviation calculated separately.

However, the revision of Deviation limit in line with 3rd Amendment of DSM as per MOM dt. 21.12.2018 is not applied. As DERC had convened a meeting dt. 22.01.2019, for discussing the DSM regulations and further amendments, and the final decisions/directions are yet to be received.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [ (eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Corporation Bank, RTGS No.CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35 MW Auxiliary power is allocated to IP from GT at Ex-Bus. The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. Interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14 FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

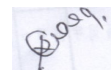
Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively. CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 13.08.2018)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

- Note :
- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017
  - 2 Northern Railways is added as a new DSM/UI Pool Member from 31march2018.
  - 3 DSM Account(OA Consumer) of EDWPCL is issued w.e.f.22Nov2018(week35,FY-18-19) as per the DERC OA Regulation dated 01.06.2017

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of 04.02.2019 to 10.02.2019(Week 46/18-19)**

ISSUE DATE

25-03-2019

Deviation Tariff structure for the Week  
Average Frequency of time-block  
50.05 Hz and above  
Below 50.05 Hz and upto 50.00 Hz  
Below 50.00 Hz  
Below 49.85 Hz  
Deviation Cap Rate  
Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)  
0  
Linear in 0.01 Hz steps @ (ACP/5) P/kWh for each step  
Linear in 0.01 Hz steps @ ((800-ACP)/16) P/kWh for each step  
800.00 Ps/unit  
Energy Charges for pervious month for Generating Stations whose traiff decided by Commission  
no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom  
MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.85Hz & above\***

In Excess of 12%(or 150 MW) & upto 15%  
of Schedule (or upto 200 MW)  
In Excess of 15%(or 200 MW) & upto 20%  
of Schedule (or upto 250 MW)  
In Excess of 20%(or 250 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable  
Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable  
Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW  
w.e.f.30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.85Hz**

(Below 49.85 Hz)

Equivalent to 100% of the charges for Deviation i.e 1600 ps/unit

**In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.05 Hz & above @ ACP ps/unit.**

\* ACP - Area Clearing Price as available on NLDC website

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of 04.02.2019 to 10.02.2019(Week 46/18-19)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Sustain Deviation	Sustain Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
4	64.278869	64.085591	-0.193278	2.37753	6.000000	2.85304	3.35943	0.32781	8.91781
5	64.134139	64.038569	-0.095570	-3.42812	5.000000	3.42812	0.75064	1.27289	2.02353
6	63.396512	63.570445	0.173933	18.73953	5.000000	18.73953	6.34099	4.88837	48.70842
7	63.340093	63.087187	-0.252906	-9.00877	4.000000	7.20702	2.71870	2.16042	3.07737
8	64.824032	64.507859	-0.316173	6.46773	9.000000	11.64191	6.92732	-0.50051	24.53645
9	61.377165	59.815019	-1.562146	-28.54909	10.000000	57.09818	11.76819	-0.20631	40.11097
10	59.358093	58.443575	-0.914518	-21.89612	8.000000	35.03379	3.77574	0.00890	16.92231
	440.708903	437.548245	-3.160658	-35.29731	47.000000	136.00159	35.64101	7.95157	144.29686

ABSTRACT OF UTILITY-WISE Deviation CHARGES

ALL FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	Sustain Deviation Amount	NET Deviation
1	I.P.STN	-1.40344	0.00000	0.01324	0.00000	-1.39020
2	RPH	-1.19530	0.00000	0.20572	0.00000	-0.98958
3	G.T.STN.	-0.92128	0.00000	0.46982	0.59337	0.14191
	<b>IPGCL</b>	<b>-3.52003</b>	<b>0.00000</b>	<b>0.68878</b>	<b>0.59337</b>	<b>-2.23788</b>
4	PRAGATI GT	-0.95713	0.00000	1.11797	0.18088	0.34172
5	BAWANA	0.00000	6.16720	0.17797	0.00881	6.35398
	<b>PPCL</b>	<b>-0.95713</b>	<b>6.16720</b>	<b>1.29594</b>	<b>0.18969</b>	<b>6.69570</b>
6	BTPS	0.00000	3.95529	0.03064	0.00000	3.98592
7	BYPL	0.00000	11.16244	12.29930	8.58206	32.04380
8	BRPL	-68.41945	0.00000	29.83913	47.36395	8.78363
9	TPDDL	-27.57331	0.00000	12.53538	24.40861	9.37068
10	NDMC	0.00000	22.07405	2.27668	7.00204	31.35277
11	MES	0.00000	45.51224	0.50231	35.69111	81.70566
12	N.Railways	0.00000	17.76462	0.17133	12.17077	30.10672
13	EDWPCL	-1.61372	0.00000	0.76595	0.00000	-0.84778
	<b>TOTAL</b>	<b>-100.46991</b>	<b>106.63585</b>	<b>59.63948</b>	<b>136.00159</b>	<b>200.95922</b>

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

Rates used for this Week

all figures in P/Kwh

Date	4-Feb-19	5-Feb-19	6-Feb-19	7-Feb-19	8-Feb-19	9-Feb-19	10-Feb-19
ACP in P/kwh	312.82	315.98	292.49	316.01	296.85	290.27	269.08
Energy Charges of GT used in DSM	449.20	449.20	449.20	449.20	449.20	449.20	449.20
Energy Charges of PPCL used in DSM	401.10	401.10	401.10	401.10	401.10	401.10	401.10
Energy Charges of BAWANA used in DSM	406.70	406.70	406.70	406.70	406.70	406.70	406.70

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
04.02.2019 to 10.02.2019(Week 46/18-19)

ISSUE DATE

25-03-2019

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.39020	0.00000	-1.39020
2	RPH	0.98958	0.00000	-0.98958
3	G.T.STN.	0.00000	0.14191	0.14191
A)	<b>IPGCL</b>	<b>2.37978</b>	<b>0.14191</b>	<b>-2.23788</b>
4	PRAGATI GT	0.00000	0.34172	0.34172
5	Bawana	0.00000	6.35398	6.35398
B)	<b>PPCL</b>	<b>0.00000</b>	<b>6.69570</b>	<b>6.69570</b>
6	BTPS	0.00000	3.98592	3.98592
7	BYPL	0.00000	32.04380	32.04380
8	BRPL	0.00000	8.78363	8.78363
9	TPDDL	0.00000	9.37068	9.37068
10	NDMC	0.00000	31.35277	31.35277
11	MES	0.00000	81.70566	81.70566
12	N.Railways	0.00000	30.10672	30.10672
13	EDWPCL	0.84778	0.00000	-0.84778
C)	Total Delhi Deviation Amount	2.37978	204.18679	200.95922
14	*Regional Deviation NRPC	144.29686	0.00000	-144.29686

Note

- i) \*Only for indicating purpose.  
ii) (-)ve indicates amount receivable by the Utility.  
iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c**

0.96

**(i) Actual drawal from the grid in MUs**

437.548245

**(ii) Actual Ex-bus generation with in Delhi in MUs**

(a) RPH	-0.058127
(b) GT	6.760140
(c) Pargati	27.307224
(d) BTPS	-0.158114
(e) Bawana	-0.897327
(f) MSW Bawana	1.753707
(g) EDWPCL	0.183799
<b>Total</b>	<b>34.891302</b>

**(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))**

**472.439547**

**(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station**

(a) TPDDL	149.561120
(b) BRPL	190.195175
(c) BYPL	99.595962
(d) NDMC	22.104062
(e) MES	4.833551
(f) IP	0.002910
(g) N.Railways	1.603927
<b>Total</b>	<b>467.896706</b>

**(v) Avg. Trans. Loss ((v)-(iii)-(iv)) in Mus**

**4.542841**

**(vi) Trans. Loss((v)\*100/(iii)) in %**

**0.96**

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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DELHI TRANS CO LTD.  
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
04.02.2019 to 10.02.2019(Week 46/18-19)**

ISSUE DATE

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
4-Feb-19	22.226773	21.925291	-0.3014820	-7.97470	0.80393	8	0.54872	-6.62204
5-Feb-19	22.508324	22.277419	-0.2309043	-6.85669	0.43690	3	0.17077	-6.24902
6-Feb-19	21.708007	21.723987	0.0159803	4.82174	2.74421	5	1.40881	8.97476
7-Feb-19	21.685507	21.696553	0.0110459	-1.66671	1.36680	3	0.11714	-0.18278
8-Feb-19	22.369115	22.256798	-0.1123166	-1.51886	1.27583	3	0.25490	0.01187
9-Feb-19	20.269014	19.720171	-0.5488428	-10.05279	4.21250	8	17.90318	12.06289
10-Feb-19	20.206168	19.960901	-0.2452666	-4.32530	1.69521	6	4.00509	1.37501
<b>Total</b>	<b>150.972907</b>	<b>149.561120</b>	<b>-1.4117863</b>	<b>-27.57331</b>	<b>12.53538</b>	<b>36</b>	<b>24.40861</b>	<b>9.37068</b>

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
4-Feb-19	28.588036	28.211831	-0.3762055	-4.38944	2.12641	6	0.22652	-2.32651
5-Feb-19	28.027624	27.619080	-0.4085444	-12.98229	0.89798	7	0.75445	-11.32987
6-Feb-19	27.726586	27.284674	-0.4419118	-6.04137	8.70647	9	3.17729	5.84240
7-Feb-19	27.976565	27.113271	-0.8632942	-17.05040	5.38859	10	3.99430	-7.66751
8-Feb-19	28.207486	27.650189	-0.5572971	-5.10337	4.07273	6	1.71294	0.68230
9-Feb-19	27.296260	26.663299	-0.6329609	-9.36789	5.71709	9	18.76887	15.11807
10-Feb-19	26.317637	25.652831	-0.6648066	-13.48468	2.92985	9	18.72958	8.17475
<b>Total</b>	<b>194.140194</b>	<b>190.195175</b>	<b>-3.9450198</b>	<b>-68.41945</b>	<b>29.83913</b>	<b>56</b>	<b>47.36395</b>	<b>8.78363</b>

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
4-Feb-19	14.173912	14.164924	-0.0089880	1.49435	1.72012	5	0.06426	3.27873
5-Feb-19	13.829552	13.875387	0.0458343	1.47996	0.18282	3	0.03686	1.69964
6-Feb-19	14.349189	14.401648	0.0524588	4.93765	1.35597	3	0.86561	7.15923
7-Feb-19	14.333400	14.407482	0.0740817	3.66770	1.66517	3	0.25776	5.59064
8-Feb-19	14.745456	14.762316	0.0168600	4.75830	2.66912	3	0.79856	8.22598
9-Feb-19	14.540081	14.254252	-0.2858294	-3.97036	3.41473	7	6.18702	5.63139
10-Feb-19	13.830186	13.729953	-0.1002326	-1.20517	1.29138	2	0.37198	0.63820
<b>Total</b>	<b>99.801777</b>	<b>99.595962</b>	<b>-0.2058154</b>	<b>11.16244</b>	<b>12.29930</b>	<b>26</b>	<b>8.58206</b>	<b>32.04380</b>

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
4-Feb-19	3.319318	3.450873	0.1315545	5.30626	0.31799	12	0.54767	6.17192
5-Feb-19	3.178473	3.352189	0.1737153	5.59273	0.09378	12	0.55717	6.24368
6-Feb-19	3.046158	3.217509	0.1713509	4.34815	0.04038	12	3.04905	7.43757
7-Feb-19	3.129238	3.307420	0.1781823	3.15346	0.22020	11	0.81262	4.18628
8-Feb-19	3.186918	3.257567	0.0706496	3.16460	0.56581	4	0.70813	4.43853
9-Feb-19	2.867074	2.831722	-0.0353518	-1.21138	0.65553	0	0.00000	-0.55585
10-Feb-19	2.606438	2.686782	0.0803443	1.72024	0.38300	5	1.32740	3.43064
<b>Total</b>	<b>21.333617</b>	<b>22.104062</b>	<b>0.7704451</b>	<b>22.07405</b>	<b>2.27668</b>	<b>56</b>	<b>7.00204</b>	<b>31.35277</b>

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
4-Feb-19	0.451436	0.763140	0.3117044	8.64123	0.00361	14	1.04052	9.68535
5-Feb-19	0.397267	0.721654	0.3243868	10.59124	0.00000	15	1.31891	11.91015
6-Feb-19	0.415538	0.668539	0.2530010	8.39553	0.49870	15	7.35899	16.25322
7-Feb-19	0.463698	0.696012	0.2323143	4.24202	0.00000	15	1.49063	5.73265
8-Feb-19	0.437141	0.693172	0.2560305	7.02239	0.00000	15	5.89265	12.91504
9-Feb-19	0.486159	0.650979	0.1648195	3.18755	0.00000	15	10.64392	13.83147
10-Feb-19	0.485143	0.640055	0.1549119	3.43229	0.00000	15	7.94548	11.37777
<b>Total</b>	<b>3.136383</b>	<b>4.833551</b>	<b>1.6971684</b>	<b>45.51224</b>	<b>0.50231</b>	<b>104</b>	<b>35.69111</b>	<b>81.70566</b>

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
4-Feb-19	0.133997	0.234972	0.1009753	3.24079	0.00373	14	0.39024	3.63476
5-Feb-19	0.128423	0.262385	0.1339622	4.50218	0.00000	15	0.56065	5.06283
6-Feb-19	0.131035	0.233048	0.1020127	3.22719	0.15619	15	2.82875	6.21213
7-Feb-19	0.151465	0.227211	0.0757464	1.52383	0.00485	14	0.49977	2.02845
8-Feb-19	0.126944	0.237603	0.1106590	2.92058	0.00000	13	2.12396	5.04454
9-Feb-19	0.155201	0.215198	0.0599969	1.11908	0.00000	14	3.48773	4.60682
10-Feb-19	0.139249	0.193510	0.0542609	1.23096	0.00655	12	2.27967	3.51718
<b>Total</b>	<b>0.966314</b>	<b>1.603927</b>	<b>0.6376135</b>	<b>17.76462</b>	<b>0.17133</b>	<b>97</b>	<b>12.17077</b>	<b>30.10672</b>

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
04.02.2019 to 10.02.2019(Week 46/18-19)

ISSUE DATE

25-03-2019

G) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
4-Feb-19	0.008400	0.000472	-0.0079276	-0.21442	0.00000	0	0.00000	-0.21442
5-Feb-19	0.008400	0.000362	-0.0080376	-0.25961	0.00000	0	0.00000	-0.25961
6-Feb-19	0.008400	0.000354	-0.0080456	-0.26945	0.01324	0	0.00000	-0.25621
7-Feb-19	0.008400	0.000417	-0.0079826	-0.17566	0.00000	0	0.00000	-0.17566
8-Feb-19	0.008400	0.000415	-0.0079846	-0.17479	0.00000	0	0.00000	-0.17479
9-Feb-19	0.008400	0.000404	-0.0079956	-0.14360	0.00000	0	0.00000	-0.14360
10-Feb-19	0.008400	0.000483	-0.0079166	-0.16591	0.00000	0	0.00000	-0.16591
<b>Total</b>	<b>0.058800</b>	<b>0.002910</b>	<b>-0.0558905</b>	<b>-1.40344</b>	<b>0.01324</b>	<b>0</b>	<b>0.00000</b>	<b>-1.39020</b>

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
4-Feb-19	0.904350	0.911046	0.0066960	-0.20140	0.04131	6	0.01039	-0.14970
5-Feb-19	0.916350	0.909852	-0.0064980	0.19084	0.02446	8	0.01267	0.22797
6-Feb-19	0.885100	0.889404	0.0043040	-0.10033	0.03902	6	0.03518	-0.02613
7-Feb-19	1.236600	1.245090	0.0084900	-0.29025	0.08765	4	0.02720	-0.17541
8-Feb-19	0.921850	0.933030	0.0111800	-0.24802	0.07264	7	0.09712	-0.07826
9-Feb-19	0.926600	0.935850	0.0092500	-0.05343	0.14164	9	0.10704	0.19525
10-Feb-19	0.925350	0.935868	0.0105180	-0.21870	0.06311	9	0.30376	0.14818
<b>Total</b>	<b>6.716200</b>	<b>6.760140</b>	<b>0.0439400</b>	<b>-0.92128</b>	<b>0.46982</b>	<b>49</b>	<b>0.59337</b>	<b>0.14191</b>

I) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
4-Feb-19	-0.016800	-0.008086	0.0087140	-0.23485	0.02371	0	0.00000	-0.21114
5-Feb-19	-0.016800	-0.008013	0.0087870	-0.27950	0.01504	0	0.00000	-0.26446
6-Feb-19	-0.016800	-0.008638	0.0081620	-0.29640	0.01632	0	0.00000	-0.28008
7-Feb-19	0.000000	-0.008610	-0.0086100	0.14744	0.00000	0	0.00000	0.14744
8-Feb-19	-0.016800	-0.008743	0.0080570	-0.18224	0.03844	0	0.00000	-0.14380
9-Feb-19	-0.016800	-0.007937	0.0088630	-0.16104	0.07373	0	0.00000	-0.08731
10-Feb-19	-0.016800	-0.008100	0.0087000	-0.18871	0.03848	0	0.00000	-0.15023
<b>Total</b>	<b>-0.100800</b>	<b>-0.058127</b>	<b>0.0426730</b>	<b>-1.19530</b>	<b>0.20572</b>	<b>0</b>	<b>0.00000</b>	<b>-0.98958</b>

J) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
4-Feb-19	4.034750	4.051740	0.0169900	-0.61647	0.09460	3	0.01591	-0.50597
5-Feb-19	3.847000	3.854442	0.0074420	-0.28632	0.03343	7	0.01664	-0.23625
6-Feb-19	3.831500	3.841890	0.0103900	-0.09038	0.11645	3	0.01584	0.04191
7-Feb-19	3.859500	3.866310	0.0068100	-0.06491	0.28409	5	0.00760	0.22679
8-Feb-19	3.886000	3.882678	-0.0033220	0.19180	0.15418	5	0.05365	0.39964
9-Feb-19	3.914500	3.914670	0.0001700	0.00093	0.18513	2	0.00042	0.18648
10-Feb-19	3.883000	3.895494	0.0124940	-0.09179	0.25008	5	0.07083	0.22912
<b>Total</b>	<b>27.256250</b>	<b>27.307224</b>	<b>0.0509740</b>	<b>-0.95713</b>	<b>1.11797</b>	<b>30</b>	<b>0.18088</b>	<b>0.34172</b>

K) Deviation FOR BTPS

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
4-Feb-19	0.000000	-0.023979	-0.0239787	0.64236	0.00000	0	0.00000	0.64236
5-Feb-19	0.000000	-0.022644	-0.0226436	0.73409	0.00000	0	0.00000	0.73409
6-Feb-19	0.000000	-0.022084	-0.0220843	0.72318	0.03064	0	0.00000	0.75382
7-Feb-19	0.000000	-0.022961	-0.0229614	0.49039	0.00000	0	0.00000	0.49039
8-Feb-19	0.000000	-0.022798	-0.0227983	0.51738	0.00000	0	0.00000	0.51738
9-Feb-19	0.000000	-0.021858	-0.0218581	0.39032	0.00000	0	0.00000	0.39032
10-Feb-19	0.000000	-0.021789	-0.0217893	0.45756	0.00000	0	0.00000	0.45756
<b>Total</b>	<b>0.000000</b>	<b>-0.158114</b>	<b>-0.1581138</b>	<b>3.95529</b>	<b>0.03064</b>	<b>0</b>	<b>0.00000</b>	<b>3.98592</b>

L) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
4-Feb-19	0.128000	0.088895	-0.0391048	1.02395	0.04524	1	0.00881	1.07800
5-Feb-19	-0.150000	-0.207880	-0.0578803	1.68797	0.00000	0	0.00000	1.68797
6-Feb-19	-0.116500	-0.155630	-0.0391300	0.83202	0.10537	0	0.00000	0.93739
7-Feb-19	-0.144000	-0.191163	-0.0471626	0.94413	0.00545	0	0.00000	0.94958
8-Feb-19	-0.133500	-0.163932	-0.0304317	0.72422	0.01111	0	0.00000	0.73532
9-Feb-19	-0.098050	-0.126169	-0.0281193	0.42359	0.00423	0	0.00000	0.42782
10-Feb-19	-0.114500	-0.141448	-0.0269482	0.53132	0.00658	0	0.00000	0.53790
<b>Total</b>	<b>-0.628550</b>	<b>-0.897327</b>	<b>-0.2687769</b>	<b>6.16720</b>	<b>0.17797</b>	<b>1</b>	<b>0.00881</b>	<b>6.35398</b>

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
04.02.2019 to 10.02.2019(Week 46/18-19)

ISSUE DATE

25-03-2019

M) Deviation FOR EDWPCL For OA Transaction

Dates	*Scheduled Generation in Mus	*Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
4-Feb-19	0.000000	-0.006130	-0.0061302	0.16720	0.00000	0	0.00000	0.16720
5-Feb-19	0.000000	-0.006212	-0.0062123	0.20962	0.00000	0	0.00000	0.20962
6-Feb-19	0.000000	-0.006441	-0.0064413	0.21809	0.01118	0	0.00000	0.22927
7-Feb-19	0.000000	-0.004117	-0.0041172	0.09064	0.00000	0	0.00000	0.09064
8-Feb-19	0.000000	-0.003790	-0.0037898	0.07728	0.00000	0	0.00000	0.07728
9-Feb-19	0.000000	0.053928	0.0539284	-1.00538	0.40807	0	0.00000	-0.59731
10-Feb-19	0.000000	0.066500	0.0664999	-1.37118	0.34670	0	0.00000	-1.02448
<b>Total</b>	<b>0.000000</b>	<b>0.093737</b>	<b>0.0937375</b>	<b>-1.61372</b>	<b>0.76595</b>	<b>0</b>	<b>0.00000</b>	<b>-0.84778</b>

\* Schedule Generation/Actual Energy related to OA Consumer.

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017